

Serving Load in North-Central Seattle

Energy & Environment Committee

February 28, 2012



Council Action Requested

Release funding for NODO Substation Planning & Design

- *Complete SEPA / EIS process (2 year process)*
- *Provide for continued planning & design, establish construction spec's*
- *Supporting resources for Public Outreach via Interdepartmental Team*

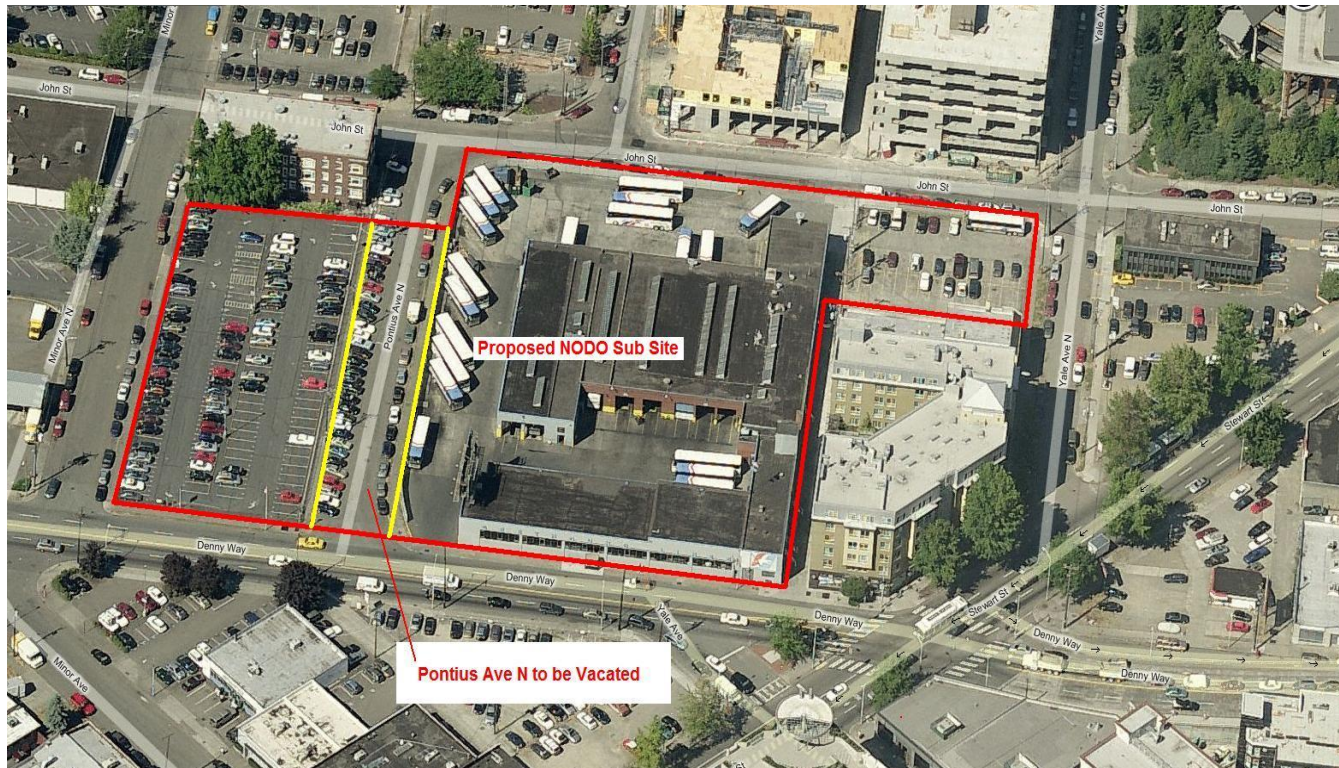
Proposed NODO Substation Site

Substation Property

- *Purchased in 2009 / 3.25 Acres*

Environmental Cleanup

- *Final Permitting & Approval Phase underway*
- *Demolition & Excavation beginning June 2012*
- *Completion Sept 2012*



Source Document: Google Earth / SCL Edits

State Environmental Policy Act (SEPA) and Environmental Impact Statement (EIS)

Ensures SEPA policies are integral part of project

- *Ensures public process & engagement with the community & constituents*
- *Provides necessary environmental analysis*

Enables other government agencies & interested citizens

- *Involves community in establishing design characteristics of facility*
- *Serves to integrate the project within the community and integrating with the community desires*

Interdepartmental Team

- *Initiate and Support public engagement*
- *Coordinate SEPA / EIS outreach with community and other City Departments*

Key Drivers

➤ Alignment with City of Seattle Planning & Development Goals

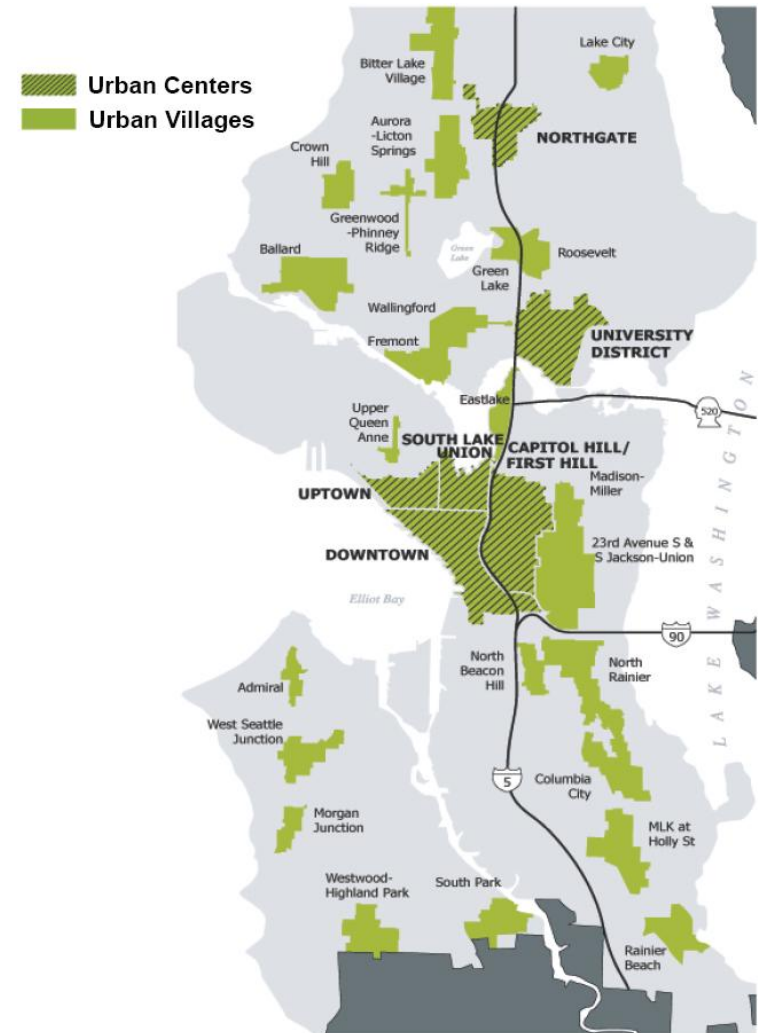
- *Urban Centers / Urban Villages*
- *City Center Strategy*

➤ High Density Loads

- *Typical Density ~ Approx 30MW sq-mile*
- *NODO Density ~ Approx 180MW sq-mile*

➤ System-Wide Flexibility & Reliability

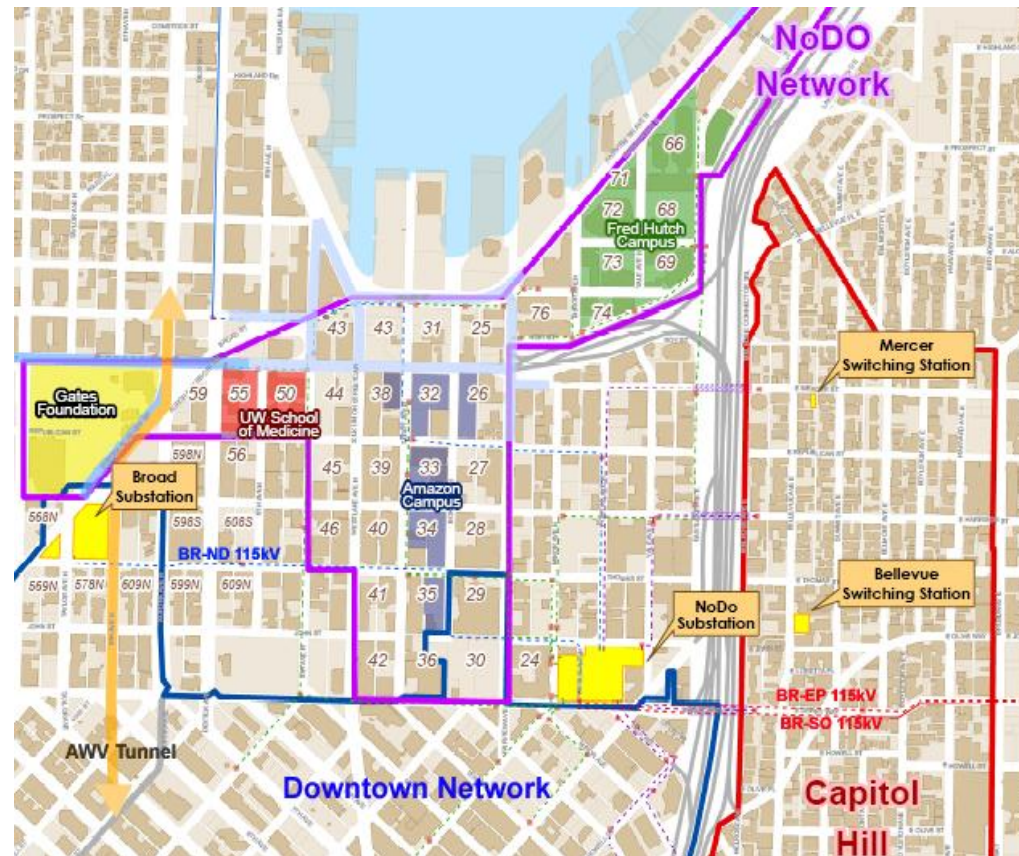
- *Provides expected reliability for customers*
- *Minimizes outage exposure*
- *Provides future expansion capabilities*



Source Document: DPD Planning Map

Recommendation to Build NODO Substation

- Provides necessary capacity for High Density Loads in a 13kV Network in the Denny Triangle and South Lake Union Urban Center
- Improve the reliability of the South Lake Union Urban Center
- Flexibility to provide solutions to Denny Triangle load-growth & integrate First Hill to network System
- Flexibility to integrate the 26kV radial system to support the capacity and reliability of adjacent service areas

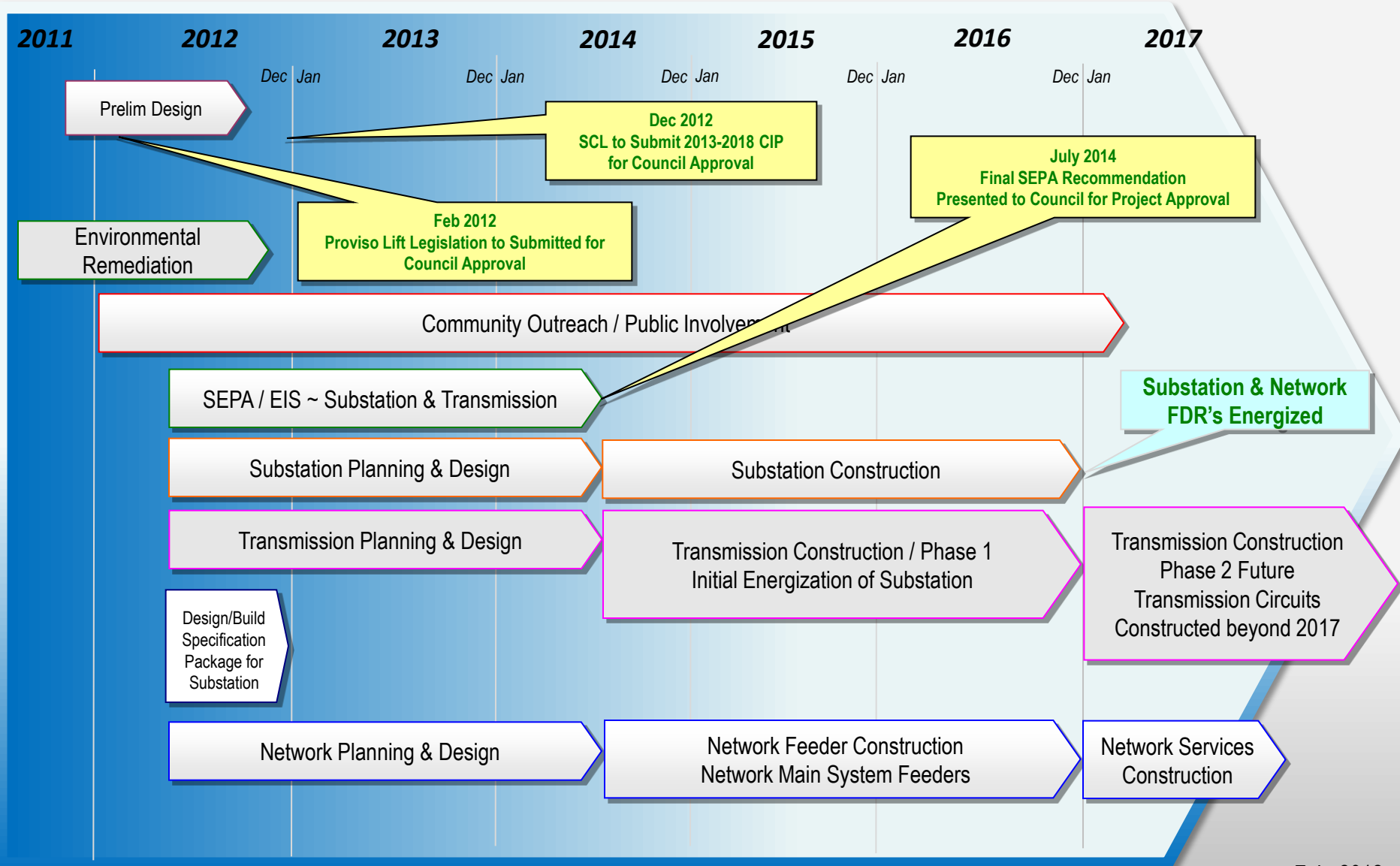


Substation, Transmission and Distribution Cost Estimates

Items	Estimated Cost (\$MM)	Comments
Substation Property	\$ 44	Approved 2009
Environmental Clean-up	\$ 8.0	Approved 2009
SEPA & Preliminary Design	\$ 0.5	Approved 2011
SEPA / EIS & Design	\$ 4.0	See note below for Proviso Lift Legislation
Substation	\$ 46.0	
Transmission	\$ 52.0	
Distribution	\$ 47.0	
Total Estimated Project Cost	\$ 201.5	
Approved Funding 2009-2011	\$ 52.5	Sub. property, environmental clean-up, and preliminary SEPA
Proviso Lift Legislation - 2012 Budget	\$ 8.0	\$4M for SEPA/EIS & design \$4M for design build contracts, develop standards, etc
Request Additional Funding 2013 thru 2020	\$ 141.0	

February 13, 2012

NODO Project Preliminary Timeline



* Preliminary and for discussion purposes only. Costs and Schedule assumptions are based on securing budget authority and may change significantly.

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